

MCP

238.00 €/MWh

St. Deviation

68.67

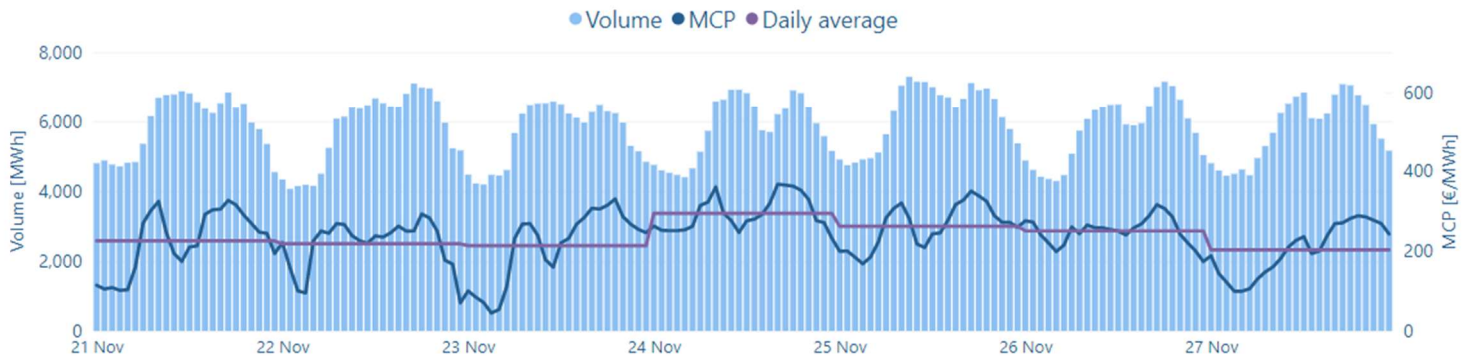
Volume

981 GWh

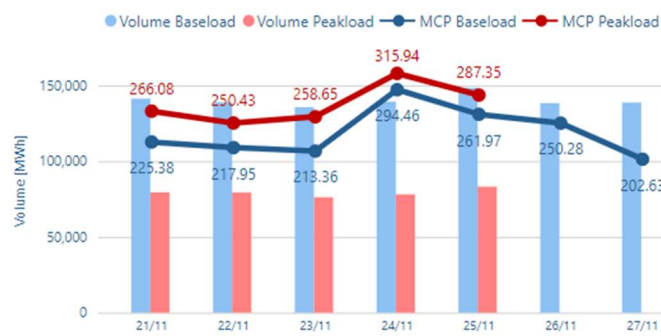
Value

239.8 M€

Hourly MCP & Volume

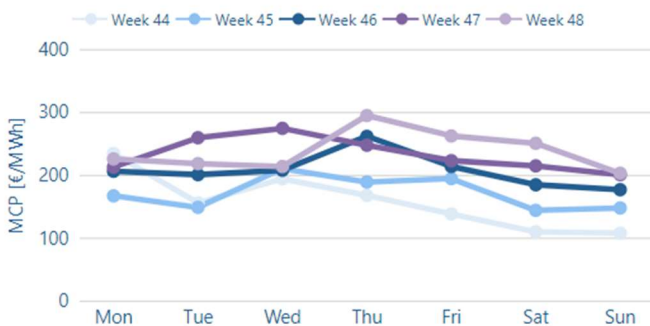


Daily MCP & Volume

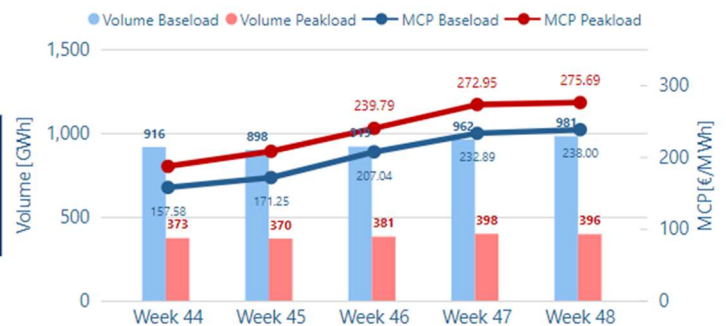


Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
21/11	225.38	266.08	141,318	79,422
22/11	217.95	250.43	138,919	79,305
23/11	213.36	258.65	135,693	76,198
24/11	294.46	315.94	139,384	78,084
25/11	261.97	287.35	148,432	83,172
26/11	250.28		138,366	
27/11	202.63		138,742	

MCP per Weekday



Weekly MCP & Volume



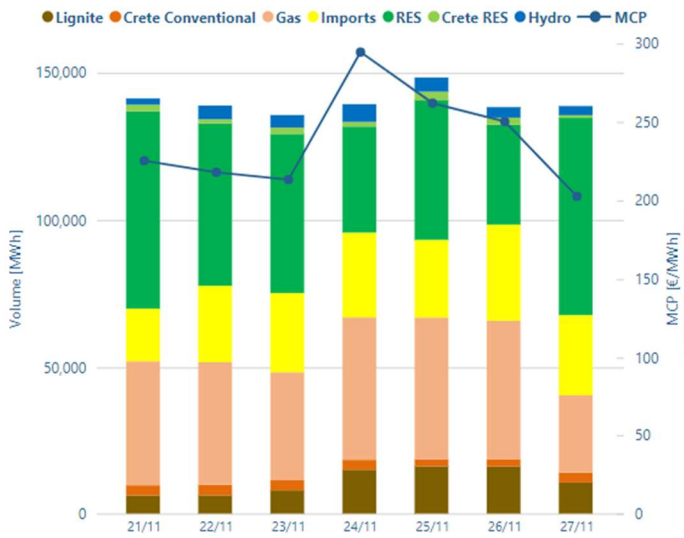
Day Ahead Electricity Market-Greek Bidding Zone

Week 48

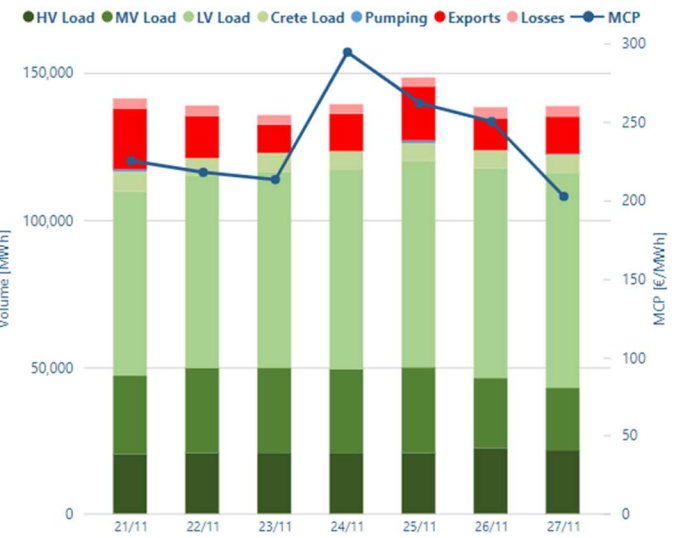
21/11/2022

— 27/11/2022

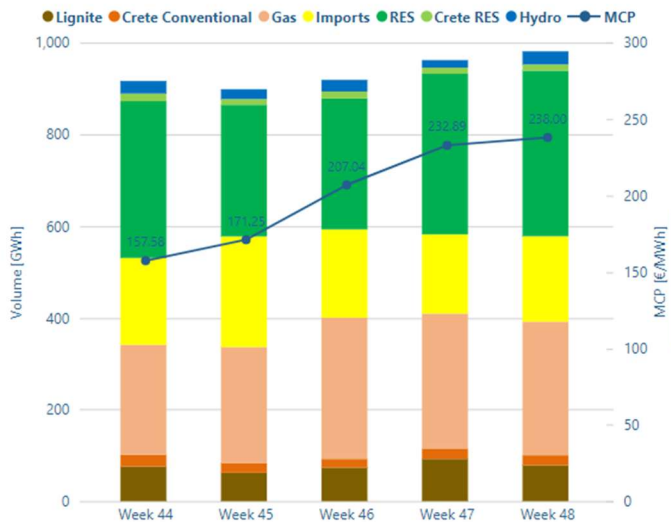
Daily Supply Mix



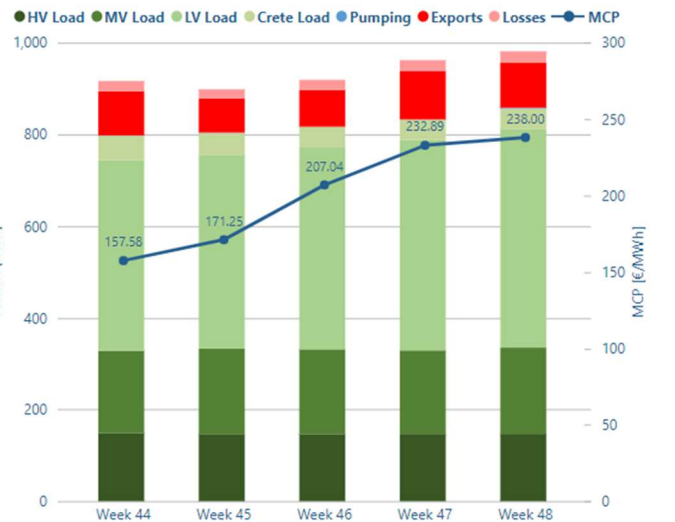
Daily Demand Mix



Weekly Supply Mix



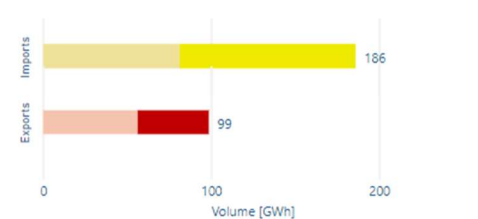
Weekly Demand Mix



Unmatched orders & traded volume



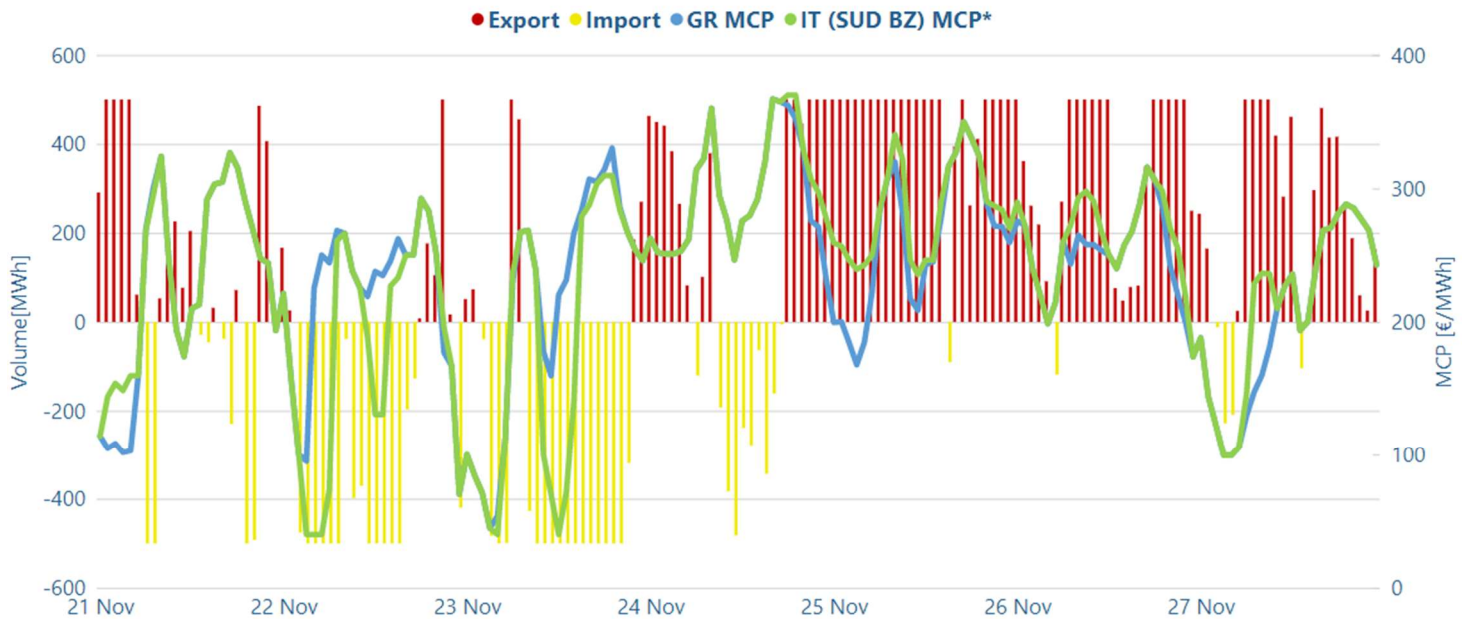
Cross Borders Volumes



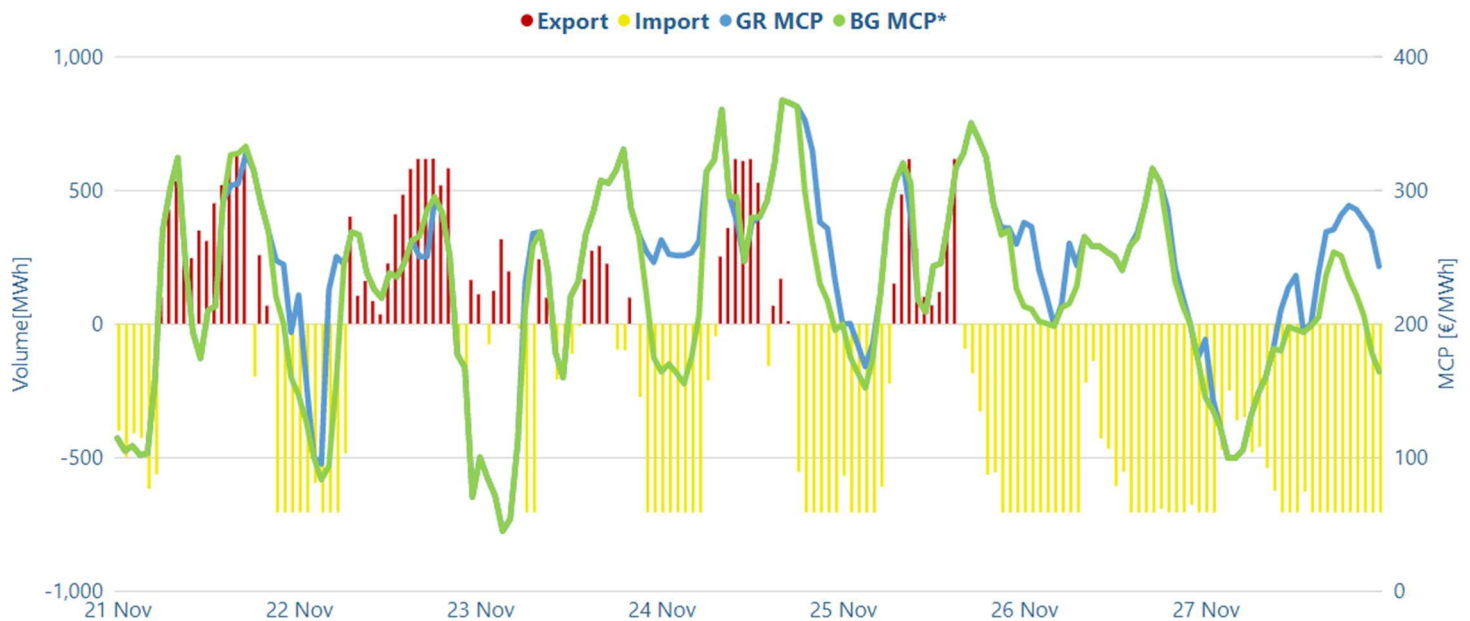
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

Market Coupling Cross Border Flow

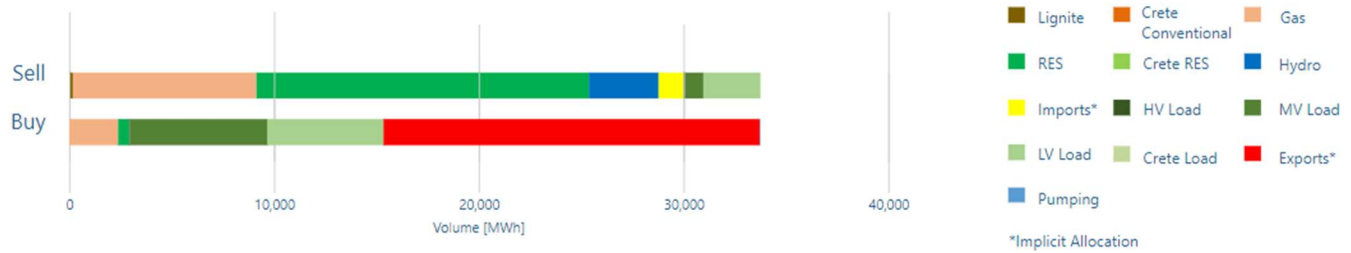


*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

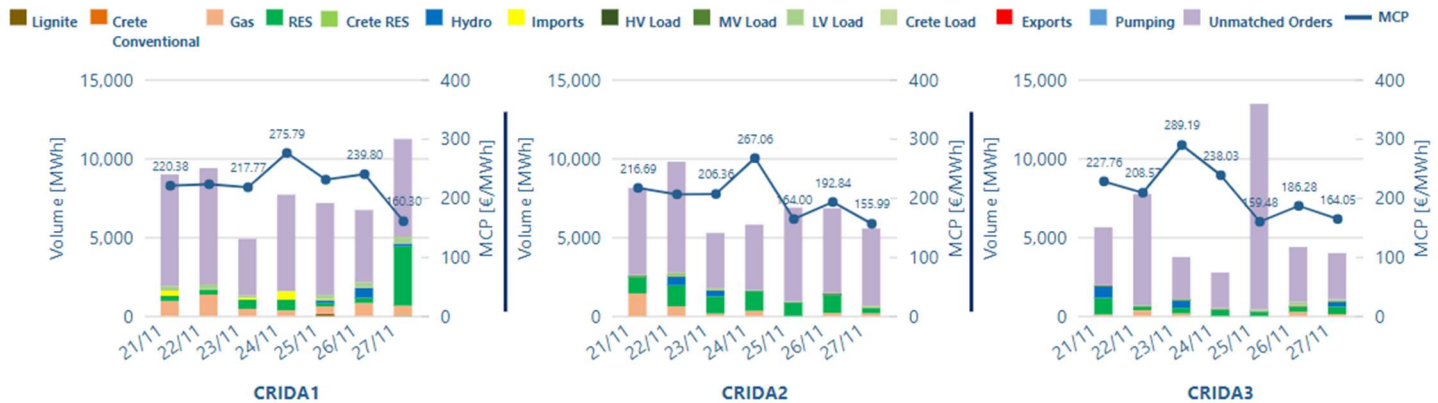


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

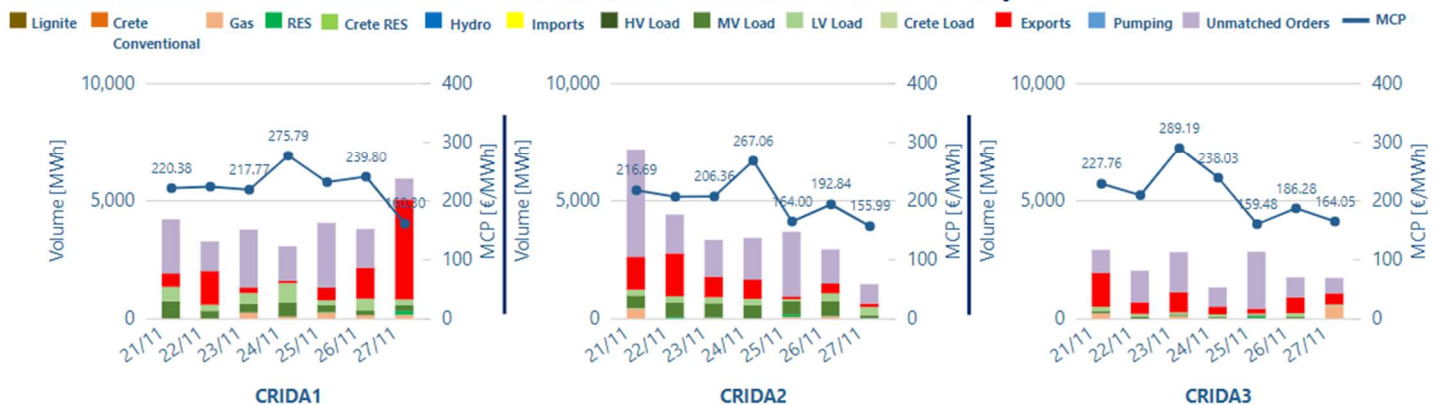
Aggregated traded volume



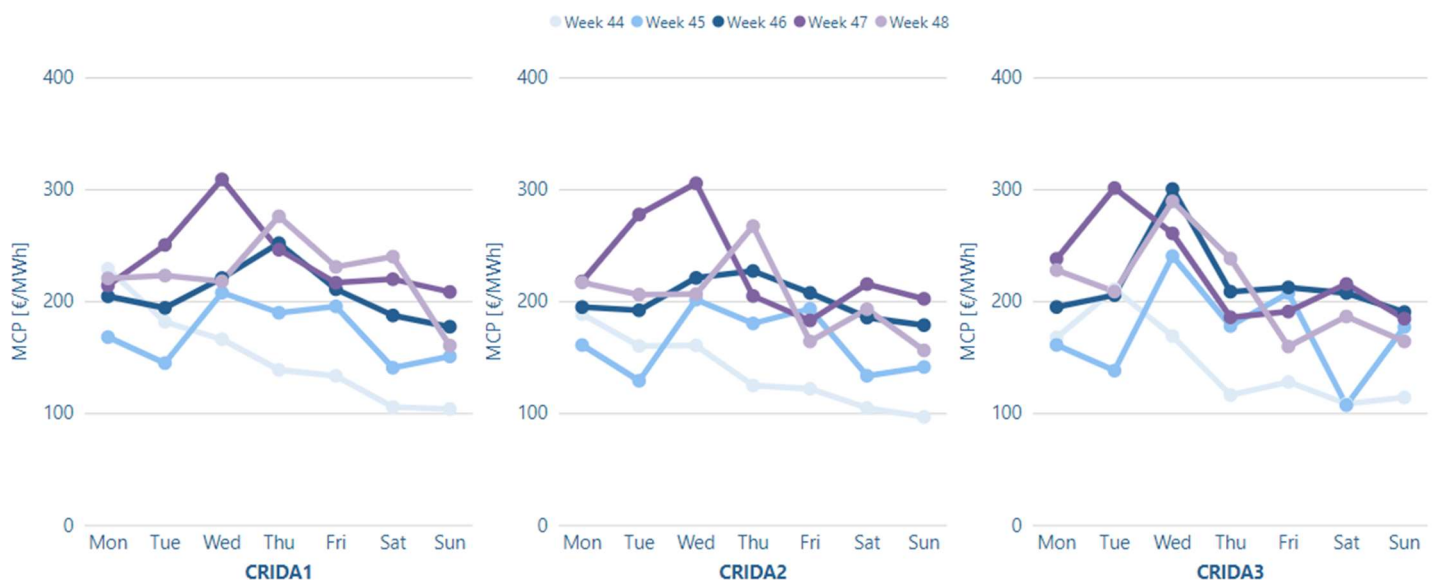
MCP, Volume & unmatched orders for Sell Side

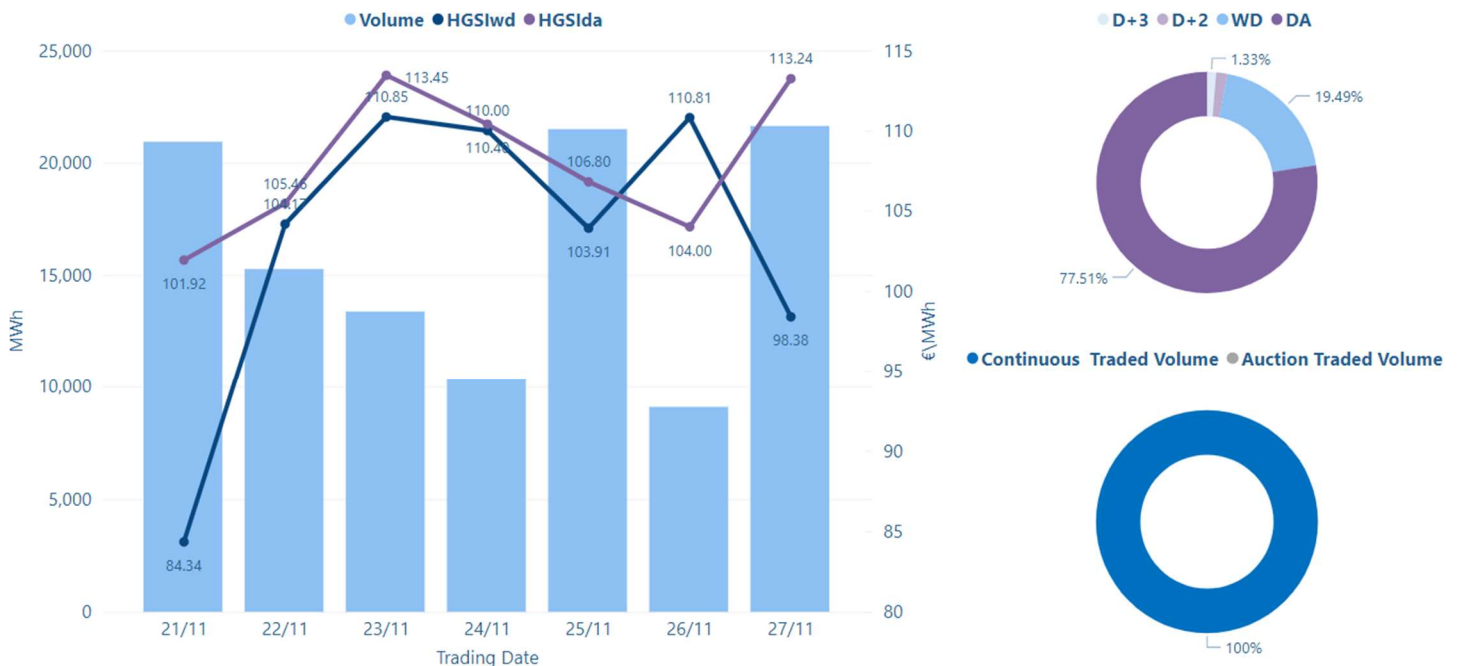


MCP, Volume & unmatched orders for Buy Side



MCP per Weekday





Volume, Closing, Min & Max Prices per Trading Date

